

**IMPROVING PERFORMANCE -
INCENTIVES FOR A PUBLIC SECTOR
MONOPOLY**

May
2021

This document summarizes the RIC's perspective on the need for performance-enhancing incentive mechanisms to be adopted in regulating the electricity, water and wastewater sectors in Trinidad & Tobago.

Summary
Document

BACKGROUND

The RIC Act supports an incentive-based approach to economic regulation. Incentive regulation incorporates two broad sets of incentives. The first is focused primarily on reducing costs or process innovation and the second focuses on service quality or product innovation.

RIC'S APPROACH TO INCENTIVES

The RIC adopted an incentive-based approach to regulation that involved a number of mechanisms designed for service providers to meet performance obligations. Mechanisms aimed at improving service quality or product innovation are vital because incentive regulation does not fully replicate a competitive market.

APPROACH TO UTILIZING PERFORMANCE INCENTIVES

Setting a Long Price –Path

The RIC established a price path for a period of five years on the basis of forecasts of key components of the revenue requirement. This allows the service provider to retain any benefits that arise from out-performing the forecasts and equally requires the service provider to bear any losses from under performance.

Building-Block Mechanism

In determining price limits, the RIC used a building-block approach. Forecasts of utility-specific, efficient costs are used to make an assessment of forward looking revenue requirements. In this way the regulator only allows what it determines to be efficient costs to pass through into rates.

Rate of Change

The rate of change is the year-to-year change in operating and maintenance costs (Opex) for factors, such as productivity improvements in labour and other costs. This rate may be established by examining the productivity achievement in Opex for a number of years and estimating expected reductions in future cost.

Efficiency Carryover Mechanism

Establishing an “efficiency carryover mechanism” for utility expenditure attempts to achieve efficiencies within the control period by allowing the service provider to retain any efficiency savings for a full five years from the year in which the gains were made.

Guaranteed Payments

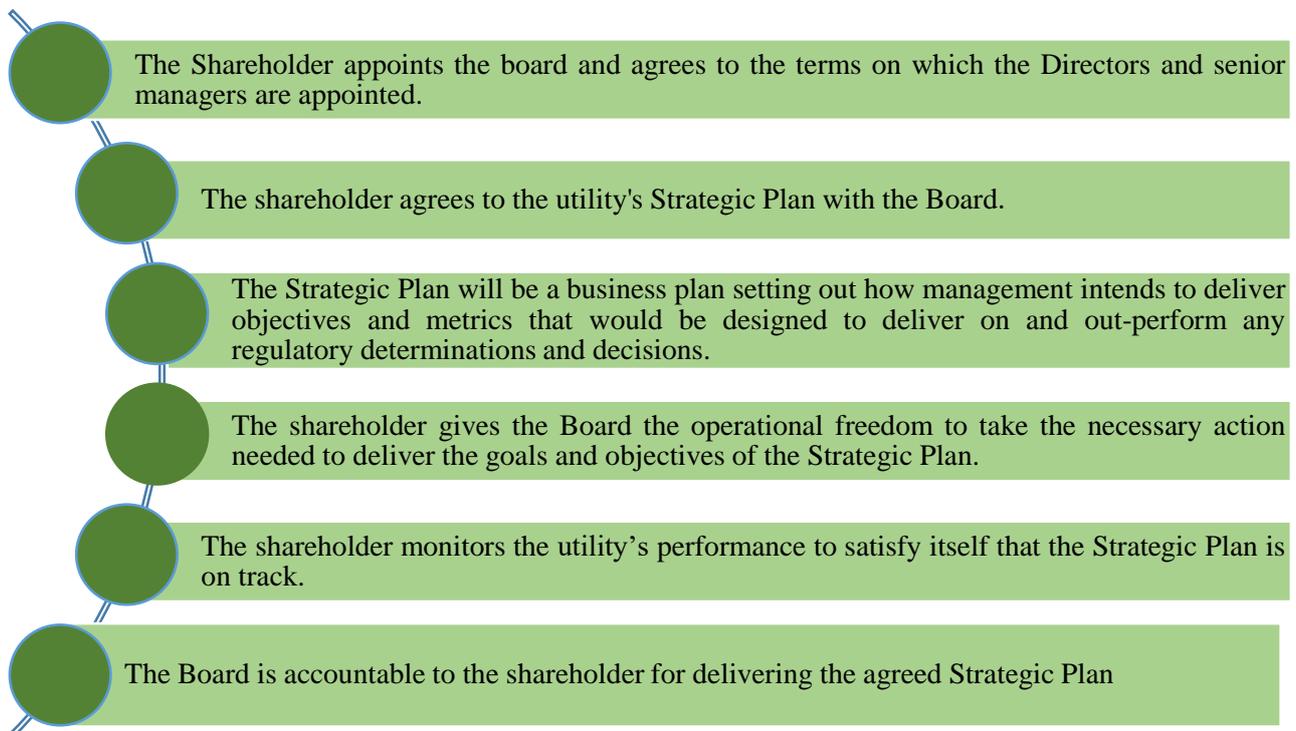
The RIC has a Guaranteed Standards Scheme for Trinidad and Tobago Electricity Commission (T&TEC). Under this Scheme T&TEC is required to make guaranteed payments to customers who receive service below a certain benchmark. A similar scheme will be implemented for WASA.

Comparative Performance Reporting

Under this approach the service provider is required to report its performance against a specified set of measures. It is a relatively straight forward approach and arguably a pre-requisite for other forms of incentives.

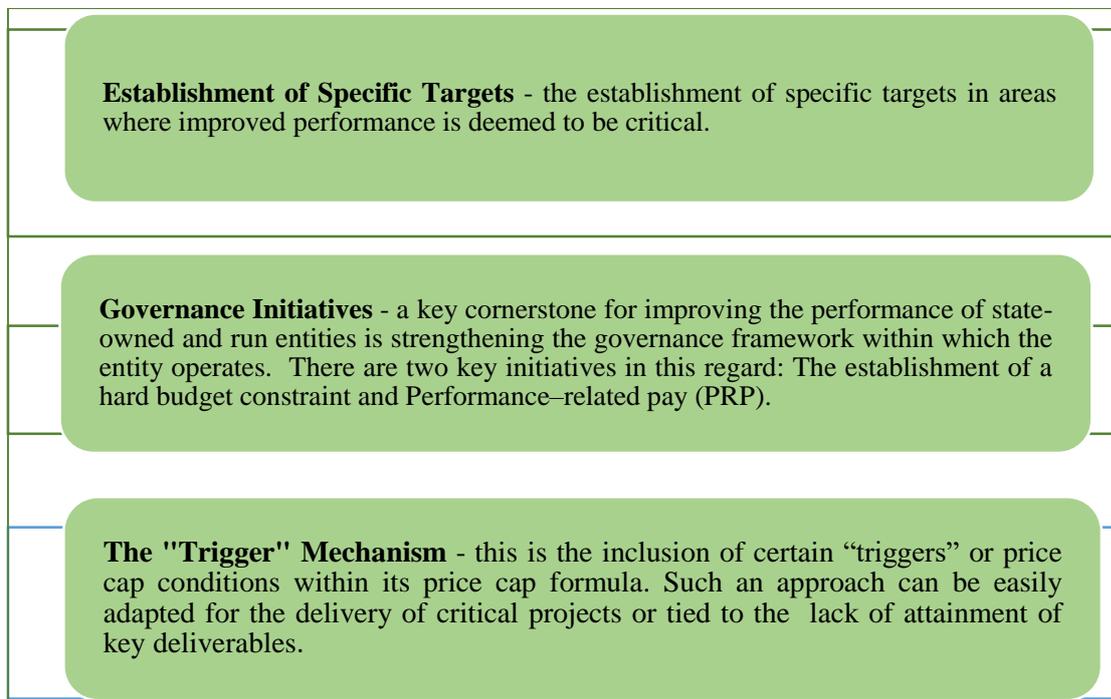
REGULATING STATE OWNED AND OPERATED UTILITIES

The following principles of good governance can be applied to the utility sector where the Government is the major shareholder:



A challenge for many regulators, especially those of state-owned and operated utilities, is to establish the appropriate mix of incentives and mechanisms to improve the utility's performance while encouraging efficient operations.

In an attempt to find the best combination of incentives to improve performance, the regulator may apply the following mechanisms:



All persons wishing to comment on the document, "Improving Performance Incentives for a Public Sector Monopoly" are invited to review the consultative document and submit their comments using any of the options provided.