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From: Marisa Ragoonath <mragoonath@hotmail.com>
Sent: Wednesday, 8 March 2023 3:38 PM
To: consultation
Subject: Draft Determination for the Electricity Transmission and Distribution Sector 2023-2027

Good afternoon,

Further to my review of the document my concern resides with the 98% pass-through of capacity payments in Conversion costs. From my computations below, T&TEC has contracted more power with the IPPs than is required - 17,686GWh vs 8,727-9,743GWh (demand forecast) as stipulated by T&TEC. Therefore, it is unreasonable that the public should be expected to pay for capacity payments which has been "overbooked" by T&TEC. In this regard, I think 98% pass-through of capacity payments in Conversion costs is unreasonable and ought to be reduced.

	Capacity MW	Annual output GWh
TGU	720	6,307.2
Trinity	225	1,971
Pgen Pt Lisas	838	7,340.88
Pgen Penal	236	2,067.36
	Source: MEEI website	17,686.44

Table 5.2: T&TEC's Forecasts of Sales and Customer Numbers:

	2022	2023	2024	2025	2026
Electricity Sales (GWh):					
Residential	3,298	3,430	3,564	3,701	3,839
Commercial	974	997	1,020	1,044	1,068
Industrial	4,120	4,164	4,404	4,439	4,473